



Date of inspection: **YYYY / MM / DD**

WELL INFORMATION

Well name		Coord. lat (nnn° nnn' nnn"):	Coord. long (nnn° nnn' nnn"):
Full legal name of licensee		Status of well (indicate one only, see notes on reverse)	
File	WID	<input type="checkbox"/> Producing	<input type="checkbox"/> Suspended <input type="checkbox"/> Abandoned
		<input type="checkbox"/> Injection	<input type="checkbox"/> Other: _____

EVALUATION

1. Is visible well marker in place? <input type="checkbox"/> Yes <input type="checkbox"/> No	18. H2S readings? <input type="checkbox"/> Yes <input type="checkbox"/> No
2. Is wellhead chained and locked? <input type="checkbox"/> Yes <input type="checkbox"/> No	Tubing: _____ ppm
3. Completed in H2S zone? <input type="checkbox"/> Yes <input type="checkbox"/> No	Intermediate casing _____ ppm
4. Does well contain tubing? <input type="checkbox"/> Yes <input type="checkbox"/> No	Production casing _____ ppm
5. Does well contain pump and rods? <input type="checkbox"/> Yes <input type="checkbox"/> No	Surface casing _____ ppm
6. Is there a packer/plug above the perms? <input type="checkbox"/> Yes <input type="checkbox"/> No	19. Pressure rating of all components: _____ kPa
7. Is there any lease equipment? <input type="checkbox"/> Yes <input type="checkbox"/> No	20. Is additional clean-up required? <input type="checkbox"/> Yes <input type="checkbox"/> No
8. Is area brush cleared to 10 m around wellhead? <input type="checkbox"/> Yes <input type="checkbox"/> No	21. Drilling sump condition is: <input type="checkbox"/> Acceptable <input type="checkbox"/> Not acceptable
9. Do wellhead valves operate freely? <input type="checkbox"/> Yes <input type="checkbox"/> No	22. Are there any environmental concerns? <input type="checkbox"/> Yes <input type="checkbox"/> No
10. Are tapped bull plugs in place? <input type="checkbox"/> Yes <input type="checkbox"/> No	23. Is wellhead schematic attached? <input type="checkbox"/> Yes <input type="checkbox"/> No
11. Is the surface casing vent open and properly oriented? <input type="checkbox"/> Yes <input type="checkbox"/> No	(Clearly label schematic and include information on type, size, and working pressure rating for Christmas tree and well head components.)
12. Any gas or water flow from surface casing vent? (10 minutes bubble test required). <input type="checkbox"/> Yes <input type="checkbox"/> No	24. Photographs of wellhead, valves, signage and lease: <input type="checkbox"/> Yes <input type="checkbox"/> No
13. Is there any gas migration outside the surface casing? <input type="checkbox"/> Yes <input type="checkbox"/> No	Please list photographs and attach photos with appropriate filenames and metadata in the order listed. Include well name in metadata.
14. Shut in production casing pressure: _____ kPa	_____
15. Shut in intermediate casing pressure: _____ kPa	_____
16. Shut in production tubing pressure: _____ kPa	_____
17. Shut in surface casing pressure: _____ kPa	_____

COMMENTS

INSPECTOR INFORMATION

Name of authorized inspector for the company	Inspector email
Inspector mobile phone	Inspector office phone

I hereby certify that I am authorized to conduct this well inspection and I certify that on the basis of personal knowledge of operations at the above named well, the information here and in all supporting documentation is correct.

Signature

Date signed

YYYY/MM/DD

DISCLAIMER

This information is collected by the Oil and Gas Resources Branch under the authority of the *Oil and Gas Act* and s. 29 of the *Access to Information and Protection of Privacy Act* for the purpose of regulating oil and gas operations in Yukon. Should you have any question about the collection and use of this information, please contact the Oil and Gas Resources Branch at 1-800-661-0408 extension 7042.

If there is any conflict or inconsistency between this form and any provision of the *Yukon Oil and Gas Act* or its regulations, the *Yukon Oil and Gas Act* and its regulations prevail.

Oil and Gas Resources Branch

Department of Energy, Mines and Resources, Government of Yukon

Suite 400, 211 Main Street, Whitehorse, Yukon Y1A 2B2

Phone: 867-393-7042 Fax: 867-393-6262

Email: oilandgas-COO@gov.yk.ca

NOTES

1. Datum: Well coordinates should be provided using the NAD83 datum

2. Surface casing vent flow: For determination of gas or water flow from surface casing vent, a 10 minutes bubble test is required per Alberta Energy Regulator Directive 20 - Appendix 3

3. Photos: All photographs submitted in the well inspection report must clearly show the following:

- Overall view of the complete wellhead (minimum front, back and another view at 90 degrees)
- Surface casing vent and valve configuration
- General view of lease condition

Additional photos (if needed) to verify all openings are sealed with bullplugs configured to prevent trapped pressure hazards (bleed plugs, needle valves etc.) and that wellhead is chained and locked and pump jack is secured.

4. Status of well: Status of well as per *Yukon Oil and Gas Act* and its Regulations:

- Producing – means a well that produces or is capable of producing oil or gas as defined in the *Yukon Oil and Gas Act*
- Suspended – means a well in which drilling or production operations have temporarily ceased and which is plugged and whose well site has been cleaned up in accordance with Part 7 of the *Yukon Oil and Gas Drilling and Production Regulations* (OGDPR)
- Abandoned – means a well that has been permanently plugged as defined in OGDPR
- Injection – means a well drilled, being drilled or used for the purpose of injecting gas, air, water or any other substance into an underground formation